



2018 Annual Report

"Apatnapu't dalawang taong husay at galing ng ISELCO Uno, Kasama ang MCO sa tuluy-tuloy na pagkamit ng tagumpay"



OFFICE OF THE GENERAL MANAGER

ISELCO-I 2018: Staying on Top and Getting Ahead of the Game

To get ahead, you have to stay ahead. No one can successfully lead coming from behind. Success comes down to grit, starting strong, staying organized and being consistent.

In the pursuit of the coop's mission to be the best in the country in terms of electric service, year 2018 is one of the momentous times for ISELCO-I. Maintaining the quality service made us receive prestigious awards from our partners.

Awards Received by the Cooperative

Once again, ISELCO-I proves to be the one of the leading ECs in the industry. In the recently concluded SMEC Partners' Appreciation Day last November 16, 2018, ISELCO-I bags three (3) major awards namely: Prompt Payor Award – an award given to customers for consistently meeting the prompt payment deadline; Top 1 in Energy Sales – an award given to customers who garnered the highest energy sales for the year; and Most Outstanding Customer under the Category of Large Distribution Utility – an award given to customers with highest energy purchases and has consistently met its financial commitment, said awards were given by the San Miguel Energy Corporation (SMEC), ISELCO-I's major power supplier.



These are only few of the awards received by the cooperative for its persistent dedication of rendering excellent service to the member-consumer-owners.

ISELCO-I has constructed the 10MVA Garit Sur, Echague Substation and Drive-Thru Collection Office and uprated its Cordon Substation from 10MVA to 20MVA power load

Four of its substations namely: 20 MVA San Fermin, 20 MVA District 1, 15 MVA Prenza located at Cauayan City and 20 MVA Cabatuan Substations are now using Supervisory Control and Data Acquisition (SCADA), a system where you can remotely control substation feeders and activities. It has also engaged into upgrading its accounting, meter reading, billing and warehouse system, adopting paperless system that refines the existing operations making it user-friendly and cost effective. These state-of-the-art facilities will enhance effectiveness and efficiency in the coop's service.



To maintain equilibrium between the coop and its MCOs, the cooperative further strengthens and improves its relationship to its member-consumer-owners who are the primary and the most relevant stakeholder of ECs. Empowerment has been intensified through MCO organization. This is to allow MCOs participate in all the programs implemented by the cooperative. This has been one of the instruments of the cooperative in educating its consumers to be responsible of paying their obligations on time. This made ISELCO-I continuously obtain Collection Efficiency and Prompt Payment Discounts. Half of this amount was being redounded to the consumers through rate reduction. In effect, the coop has maintained its status of having the lowest power rate from among the neighboring ECs in the region.

It is also this year when ISELCO-I showed the country that we have top caliber leaders who are willing to extend their services up to the national level. Dir. Presley C. De Jesus, the ISELCO-I Board President, has been elected as the Philippine Rural Electric Cooperatives Association (PHILRECA) President, League of EC Council of Leaders President, and now the number 1 nominee of the PHILRECA Partylist that will serve as voice and representation of the Philippine ECs in congress.

The General Manager & CEO, Engr. Virgilio L. Montano, who made ISELCO-I transform from Category C to Triple A Cooperative is now also extending his dedication to serve electric cooperatives nationwide as he was elected as member of the Rural Electrification Financing Corporation (REFC) - an EC organization that provides ECs with financial and related assistance towards the improvement of their operation. They will have a taste of ISELCO-I's brand of leadership.

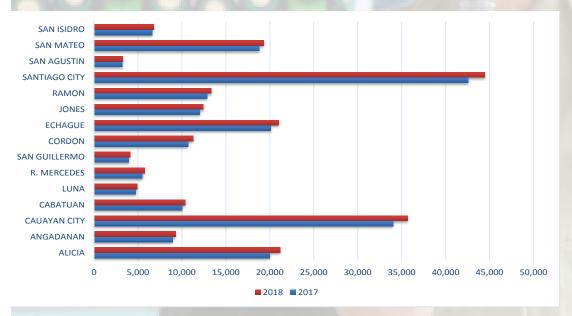
As we get ahead of all the challenges facing the industry, the board, the management, and the employees of the cooperative adheres to its tradition of rendering quality service above all. Indeed the coop is now on its prime years where achievements come one after the other. The momentum of success will continue in ISELCO-I system as the saying goes, "Those who succeed have the momentum. The more they succeed, the more they want to succeed, and the more they find a way to succeed". ISELCO-I will never lose that momentum. Together we will achieve greatness. Kudos to all who in one way or the other became part of this success. The new generation owe you this.

INSTITUTIONAL SERVICES DEPARTMENT

Despite the many challenges the cooperative had encountered, year 2018 proves the indomitable ability of ISELCO-I as a family. Below encapsulates the accomplishments of the Institutional Services Department for the year.

With the burgeoning demand of power supply in the coverage area as caused by the increasing construction of residential, industrial and commercial establishments, ISELCO-I membership had increased by 2% as against year 2017.

COMPARISON ON MEMBERSHIP PER MUNICIPALITY/CITY (2017 & 2018)



MEMBERSHIP PER TOWN/CITY FOR THE YEAR 2017 & 2018

YEAR	ALICIA	ANGADANAN	CAUAYAN CITY	CABATUAN	LUNA	REINA MERCEDES	SAN GUILLERMO
2017	19,967	8,933	34,033	10,030	4,747	5,501	3,970
2018	21,168	9,282	35,668	10,372	4,921	5,748	4,124

YEAR	CORDON	ECHAGUE	JONES	RAMON	SANTIAGO CITY	SAN AGUSTIN	SAN MATEO	SAN ISIDRO
2017	10,698	20,107	12,033	12,856	42,563	3,225	18,801	6,618
2018	11,263	20,983	12,439	13,340	44,446	3,270	19,291	6,779



The department also developed its system technologies for the requisition of gasoline and oil as well with the materials for the vehicle maintenance (gas & vehicle system), membership application/verification, warehouse inventory, employees timekeeping, employees profile as part of the ISELCO-I Integrated Management System, and complaints & requests facilitated through Google Forms online which can be accessed directly by NEA on real time.

2018 marks the completion of Sitio Electrification Program (SEP) 2017, a project of the Department of Energy in collaboration with the National Electrification Administration which aims to provide electric service to less fortunate member-consumer-owners particularly those residing in sitios. A total of **683** families were benefitted from the said project. Below is the list of number of households per municipality/city with the date of energization:

SITIO/BARANGAY	TOWN/CITY	NUMBER OF ENERGIZED HOUSEHOLDS	DATE OF ENERGIZATION
Core Shelter 2, Mabini	Alicia	9	26-Mar-18
Sitio MV, Burgos	Alicia	25	26-Mar-18
Purok 3, Dipaluda	Angadanan	24	30-Jan-18
Sitio Albano, Dipaluda	Angadanan	17	30-Jan-18
Sitio Nagsarian, Bannawag	Angadanan	55	27-Mar-18
Purok 1, La Paz	Cabatuan	9	03-Apr-18
Purok 4, La Paz	Cabatuan	9	15-May-18
Purok 7, Nagrumbuan	Cauayan City	27	14-Mar-18

		NUMBER OF	
SITIO/BARANGAY	TOWN/CITY	ENERGIZED HOUSEHOLDS	DATE OF ENERGIZATION
Sitio San Jose, Nungnungan 1	Cauayan City	13	05-Oct-18
Sitio Taleb, Dallao	Cordon	30	23-Jan-18
Sitio Ramel, Camarao	Cordon	20	15-Mar-18
Sitio Maliblibeg, Camarao	Cordon	20	15-Mar-18
Sitio Kabayabasan, Turod Sur	Cordon	10	15-Feb-18
Sitio Bisares, P-7, Sta. Maria	Echague	43	18-Apr-18
Sitio Tut-ub, Rumang-ay	Echague	7	17-Apr-18
Sitio Delmendo, Busilelao	Echague	27	04-Apr-18
Purok 1, San Salvador	Echague	7	17-Apr-18
Sitio Jeltib, San Carlos	Echague	15	09-Oct-18
Sitio Quimag, San Carlos	Echague	34	22-Nov-18
Sitio Salat, Diarao	Jones	23	27-Feb-18
Sitio Lazon, Bantay	Jones	21	27-Feb-18
Sitio Justo, Linomot	Jones	32	13-Mar-18
Sitio Kaipilan, Namnama	Jones	12	13-Mar-18
Sitio Quilang, Dicamay	Jones	35	16-Mar-18
Sitio Winingit, Dicamay 2	Jones	40	16-Mar-18
Sitio Idmilao, Dadap	Luna	16	03-Apr-18
Sitio Miguel, San Sebastian	Ramon	9	21-May-18
Sitio Lanuza, Baluarte	Santiago City	34	01-Mar-18

Sitio Sagnip, Nabbuan	Santiago City	10	24-Apr-18
Purok 1, Villa Gonzaga	Santiago City	41	06-Mar-18
Purok 2, Gomez	San Isidro	9	23-Apr-18









Member-Consumer-Owners organization was intensified by the cooperative in order to meet the 100% target. Thirty four (34) barangays and one special sector namely Samahang Kababaihan ng sitio Landing were organized in the municipality of Alicia while 17 barangays were organized in the municipality of Cabatuan.

As part of the continuous development of the cooperative, a new Drive-Thru Collection Office and Substation was constructed at Garit Sur, Echague, Isabela. This would cater the needed power demand of member-consumer-owners of Echague, Jones and San Agustin.



ISELCO-I Hour has been aired regularly through four radio stations in the coverage area in order to provide MCOs information and transparency vis-à-vis coop's operations. For the year, the coop retained its scheduled programs: Bombo Radyo DZNC, Cauayan City every 1st Saturday of the month at 11:45 AM – 12:00 NN; DWDY, Cauayan City every 2nd Friday of the month; DWSI Sonshine Radio, Santiago City every 3rd Friday of the month; and DWMX Sweet Radio, Santiago City every 4th Friday of the month aired at 3:30 PM – 4:00 PM including a free aired program at BRIGADA, Cauayan City.

The cooperative makes sure that MCOs have easy access to coop's information that is why information dissemination is regularly carried out by the ISD personnel through public address and barangay or municipal assemblies.



"Silaw ti Isabela", the cooperative's official organ, was also published twice during the year while the Isabela I Electric Cooperative, Inc. official Facebook page has been launched in order to reach out each MCO and provide them an up-to-date gen as well as undertakings of the cooperative.



Also, the coop joined the "E-POWER Mo Campaign Multi-Sectoral Forum" in partnership with the Department of Energy (DOE) and Philippine Information Agency Region 2 on August 29 and September 14, 2018. The General Manager & CEO, Engr. Virgilio L. Montano, and North Area Supervising Engineer, Engr. Roger Jose, served as speakers during the forum.



In compliance with NEA's new Key Performance Assessment particularly in the implementation of two seminars per employee, the Human Resources Division conducted various trainings as a way of empowering the cooperative's workforce:

- Orientation on SSS Benefits and Policies on February 19, 2019
- Distribution System Linemen's Enhancement Course in collaboration with NEA on June 18-22, 2018
- Meter Reading Enhancement Seminar on March 13-15, 2018
- Regional Labor Management Committee Convention Seminar on May 3-4, 2018
- Seminar Workshop for the Balanced Scorecard on May 21-25, 2018
- Orientation Seminar on PhilHealth benefits on May 28, 2018
- Seminar on Quality Customer Relations in dealing with Member-Consumer-Owners on June 26-27 & 28-29, 2018
- Solar Energy PV Seminar on July 5, 2018
- DC Tech seminar training of the new meter reading gadget on July 11-12, 2018
- DTI Orientation Seminar on Consumer Awareness Education Program on July 30, 2018
- SMEC Enhancing Strategic Thinking on July 31, 2018
- Healthy Tips Seminar by Dr. Ambrocio A. Brabante, MD, FPOA of Northpoint Orthopedic and Arthritis Center on August 6, 2018
- Trainers' Training for Electric Cooperative's Community Organizers on December 13-14, 2018

















Also, attended by the Board of Directors and Management from the member ECs of the Northeast Luzon Electric Cooperatives Association, Inc. (NELECA), Member Consumers Empowerment Program (MCEP) Seminar-Workshop was held in the cooperative on May 10-11, 2018 with the NEA Administrator, Edgardo R. Masongsong, who spearheaded the event with the aim to strengthen and intensify the member-consumer-owners' participation in EC programs.





A 30-day Basic Line Worker Training Course was conducted by the cooperative in collaboration with NEA through the instructor, Mr. Diosdado D. Arong. Thirty four (34) trainees out of 50 were able to make it to the Commencement Exercises on November 14, 2018. This program is one way to train future linemen of the cooperative.









Electrical Safety 7ips



ISELCO-I reigned during the NELECA Sportsfest on June 7-9, 2018 at Mamba Gymnasium, Tuguegarao City bagging 19 awards in various competition categories. "Unity in Diversity through NELECA Sportsfest" served as the theme of this year's sportsfest.



The 46th Foundation Day on March 24, 2018 was a remarkable one because of its Filipino-themed celebration having the theme "Pag-unlad ng sambayanang Pilipino, matatagpuan sa serbisyong kalidad ng ISELCO Uno". A competition on Filipino Healthy Foods Preparation and Kubo Presentation was held whereby Technical Services Department was adjudged champion. Other highlight of the occasion includes Search for Mr. Clean 2018, and Search for Mr. & Ms. Foundation Day. Dignitaries present in the event were Guest of Honor and Speaker, NEA Administrator Edgardo R. Masongsong with Ret. General Akmad M. Mamalinta (+), National Center of Electric Cooperative Consumers, Inc. (NCECCO) Chairman.





To honor former employees for the contributions they have bestowed to the cooperative, the first Grand Reunion of ISELCO-I Retired Employees was held on April 20, 2018 at ISELCO-I Arthur Hall, Victoria, Alicia, Isabela having the theme, "Remembering memories, Celebrating success, Honoring legacies". Likewise, organization and election of officers was done and induction was led by Dir. Brendon R. Lazaro, BOD Vice President.









In celebration of the 9th National Electrification Awareness Month (NEAM), ISELCO-I joined all other electric cooperatives in the country for the 1st Nationwide Line Clearing and Tree Planting Day, likewise, the Candle Lighting ceremony on August 31, 2018 with the theme "Electricity Access for All: A Platform for Nation Building."















Year 2018 mirrors ISELCO-I's remarkable resilience and unwavering determination. The onslaught of Typhoon Rosita in the province on October 2018 had drawn twenty (20) Electric Cooperatives from Cordillera Region Electric Cooperatives Association (Coreca), Region I Electric Cooperatives Association (RECA I), Northeast Luzon Electric Cooperatives Association (NELECA), Central Luzon Electric Cooperatives Association (CLECA) as well as private partners – MN Electro Industrial Supply and Services, Inc. and VGB Technical Power Services – in the restoration and rehabilitation of power lines in the coverage area of ISELCO-I. Dubbed as Power Restoration Rapid Deployment (PRRD) Task Force Rosita, the bayanihan spirit of the electric cooperatives had been reawakened once again leaving a positive impact to MCOs in the province. Thus far, the two-week rehabilitation was the fastest calamity rehabilitation in the history of the cooperative. Success of said undertaking was anchored to the vigilance and quick response of the Philippine Rural Electric Cooperatives Association (PHILRECA) and National Electrification Administration (NEA).



Strengthening ties amongst employees of the cooperative is inevitable, hence, the monthly birthday celebrations, retired employee send-off and regular Monday for held at the Arthur Hall, ISELCO-I Headquarters.



Christmas Celebrations in the cooperative for 2018 seemed to be never-ending. ISELCO-I hosted three Christmas programs: The NELECA Christmas party on December 14 where re-elections of regional officers for Phililippine Association of Institutional Managers (PHILAIM), Phililippine Association of Technical Managers of Electric Cooperatives (PHILATMEC), Phililippine Association of Electric Cooperatives Internal Auditors (PHILAECIA), and Finance Association Managers of the Philippines (FIMAP) were conducted; ISELCO-I Christmas Program & Family Day on December 15; and Christmas program exclusively for ISELCO-I retired employees on December 21.



This year's Christmas celebration in the cooperative was simple yet absolutely memorable. The usual interdepartmental competition was replaced with ADOPT A FAMILY PROGRAM whereby each department had to find a less fortunate family whom they can offer gifts on Christmas. Generosity of employees was so tangible that through their voluntary contributions, motorcycle, newly constructed houses, sari-sari store showcase, household materials and school supplies were given away.







Finally, on December 20, 2018, the Labor Management Committee (LMC) of the cooperative hold an outreach program at Quirino, Cordon, Isabela as part of its customary activity in giving hope and joy to member-consumer-owners.













Electrical Safety Tips



INTERNAL AUDIT DEPARTMENT

For the year 2018, the Internal Audit Department performed its purpose to add value and improve the organization's operation through a systematic, disciplined approach to evaluate and strengthen the effectiveness of risk management, internal control, and governance processes.

The Financial Audit Division assessed compliance with financial regulations and controls by analyzing account balances, general ledgers, balance sheets, income statements and related financial statements. Focused on achieving integrity of financial and accounting information, vouching of coop transactions is regularly conducted to ensure that all the entries in the books of accounts come with relevant evidence, including invoices, receipts and other pertinent documents. The division also examined financial records to ensure that all transactions are properly documented and authorized.



On the other hand, the Operations Audit Division made several contributions towards the improvement of the cooperative's operations over the year. Specifically, the division delivers value-adding activities that greatly contribute to its success. Included on these activities are the continuous review and assessment of various business processes and procedures to simplify or streamline the way things are done, continuous monitoring on the effective implementation of coop's policies and guidelines to attain significant cost savings objectives and as well as ensuring that the coop practices promote compliance with NEA and other regulatory agencies.



In addition, to maintain its viability and continue to effectively deliver high quality electric service to our member-consumer-owners, our technical auditor persistently conducts inspection and monitoring of line maintenance and construction and validation of clearing operations.

Those activities are just some of the means that contribute to the attainment of ISELCO-I's mission and vision. Guaranteed that this department will continuously collaborate and proactively work with management on any initiatives that matter.







ENERGY TRADING SERVICES DEPARTMENT / IT DEPARTMENT

Year 2018 has been a very fruitful and productive year when it comes to the operation of our cooperative.

Almost all the operational systems has been improved and modernized. The wireless area network which has been used for quite a long time in the billing and collection has been replaced by a fiber optic connection in all areas to hasten the process of billing and collection. This shortens the paying time of our consumers as it only takes some minutes to process payment. It was also reliable in all weather condition.

The meter reading gadgets of our Meter Readers have been replaced by Android Meter Reading system and gadgets which includes several features to ease their work.



In order to facilitate the member-consumer-owners requests and complaints, a new system has been developed. This ensures that all request of consumers shall be acted upon based on the timeline approved by the Energy Regulatory Commission. Requests and complaints received and acted upon are being monitored by the National Electrification Administration, hence, summary of which are being sent to NEA every month.

A systematic request for gasoline and oil has been developed for easy monitoring and recording.

Member-consumer-owners has benefited for direct trading of our energy requirements with the Wholesale Electricity Spot Market. We have saved the amount of P 67,878,767.51 for the energy purchased which resulted to a reduced electricity rate.

We monitored and evaluated the following:

- Billing System (EBCS)
- Cash and Collection System
- Meter Reading System
- Warehouse Inventory System
- ISELCO-I Timekeeping System
- Gas and Vehicle Monitoring System
- 201 File System with ID Printing



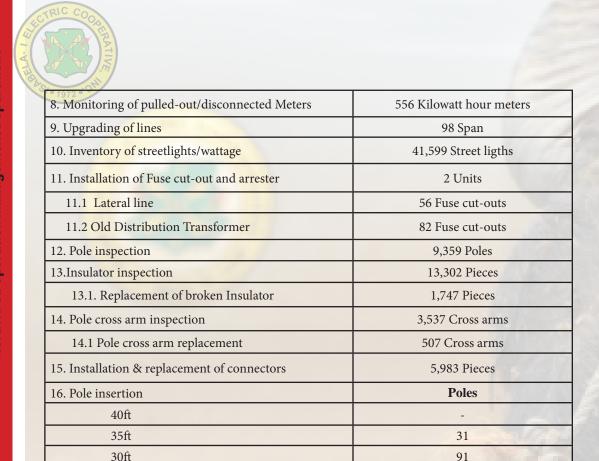


NORTH AREA OPERATION MANAGEMENT DEPARTMENT

The accomplishments of the North Area for 2018 are as follows:

A. FINANCIAL ASPECT:				
Branch Office	Stubs	Amount	Reconnection Fee	
1. ALICIA	189,730	296,386,857.52	979,040.00	
2. ANGADANAN	98,579	80,126,309.45	188,775.00	
3. CABATUAN	104,359	182,936,592.08	151,700.00	
4. CAUAYAN CITY	392,609	960,628,741.75	2,513,330.00	
5. LUNA	52,918	133,003,553.67	50,970.00	
6. REINA MERCEDES	64,240	82,344,049.51	569,620.00	
7. SAN GUILLERMO	45,686	25,079,933.97	162,810.00	
TOTAL	948,121	1,760,506,037.95	4,616,245.00	

B. TECHNICAL ASPECT :	
1. Replacement of defective/phase out meters	2,904 Kilowatt hour meters
2. Clearing of lines	259.3 Kilometers
3. Pole metering/clustering	4,808 Kilowatt hour meters
4.Transformer load management	508 Units
5. Apprehension of pilferers	22 Consumers
6. Feeder Load Balancing	152 Units
7. Installation of pole grounding	422 Ground rods



Electricity Saving 7ips



25ft

45ft 40ft 35ft

30ft

25ft

19. Meter Inspection

18. New Consumer Connections

17. Pole replacement





Poles

252

274

147

1,936 Applicants
19,221 Kilowatt hour meters

Other Activities:	
1. Installation of Transformer	
1.1 Defective distribution transformer (replaced)	
10 KVA	
15 KVA	
25 KVA	23 Units
37.5 KVA	
50 KVA	4 Units
75 KVA	
1.2 Separate Transformer (Private)	
10 KVA	All the second second
15 KVA	3 Units
25 KVA	
37.5 KVA	
50 KVA	
75 KVA	20 Units
167 KVA	
1.3. New / Additional	
10 KVA	
15 KVA	ICAL TOTAL
25 KVA	- 1
37.5 KVA	
50 KVA	

Electrical Safety Tips





2. Disconnection of delinquent consumers	200 Consumers
3. Reconnection of disconnected consumers	1,713 Consumers
4. Relocation of Pole / Line	536 Poles/Lines
5. Maintenance of service drop wire	5,872 Consumers
6. Others: Maintenance of transformers	1,172 Units

C. INSTITUTIONAL ASPECT:		
a. Complaints received and acted	8,773 Complaints	
b. Processed applications	3,118 Applications	
c. Housewiring Inspected	4,637 Inspected	
d. Disconnection	114,289 Disconnected	
e. Reconnection (by linemen/PUC)	61,248 Reconnected	
f. Monitored disconnected consumers	41,573 Reconnected	
g. Demand letters issued	2,537 Letters	
h. Papremyo sa Resibo Winners	132 Winners	
i. Request received and acted	3,911 Request	



SOUTH AREA OPERATION MANAGEMENT DEPARTMENT

The accomplishments of the South Area for 2018 are as follows:

A. FINANCIAL ASPECT :				
Branch Office	Stubs	Amount	Reconnection Fee	
1. Jones	207,265	123,139,020.04	883,862.00	
2. San Agustin	31,782	23,167,182.40	50,110.00	
3. Santiago	433,186	928,005,611.37	1,633,670.00	
4. Cordon	118,259	120,360,563.33	341,120.00	
5. Echague	200,763	294,445,776.50	1,106,177.00	
6. San Isidro	58,743	65,259,887.49	246,190.00	
7. San Mateo	157,135	213,568,879.12	350,565.00	
8. Ramon	145,310	139,185,727.16	330,040.00	
TOTAL	1,352,443	1,907,132,647.41	4,941,734.00	

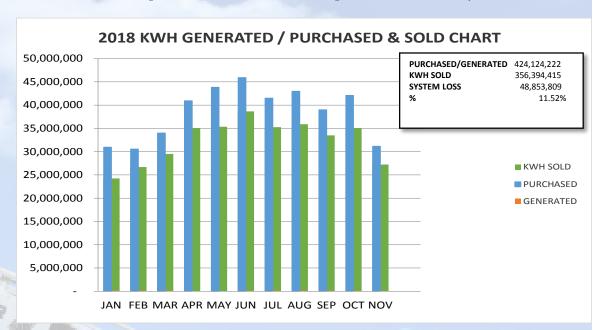
B. TECHNICAL ASPECT :			
Activities Undertaken :			
1. Transformer Load Management	6,744		
2. Length of lines cleared	1,553.06 kms		
a. Pole metering/ clustering of old kilowatt meters	3,243		
b. Installation of neutral line	36 span		
c. Reconductoring of undersized wire primary and secondary line	143.8 span		
3. Upgrading of lines	300 span		
4. Street light inventory	30,912		
5. Patrol lines (poles inspected)	4,761		
6. Accomplishment reports	392		

6. Other accomplishment	1
a. Thermal scanning	341
b. Replacement of rotten poles/cross arm	426
c. Service dropping of new consumers	2,177
d. Inspection/replacement of broken insulator	2,563
e. Disconnection of delinquent consumers	662
f. Reconnection of kilowatt hour meters	3,564
g. Disconnected kilowatt hour meters	1,824
h. Poles grounding	302
i. No. of defective transformer replaced/installed	574
j. No. of poles erected/ installed (including rotten poles replaced)	835
7. No of defective kilowatt hour meters replaced	2,782
8. No. of kilowatt hour meters Clustered	3,721
9. No. of kilowatt hour meters Inspected	12,410
10. No. of report submitted	368
11. No. of consumers apprehended	155
12. Other accomplishments	

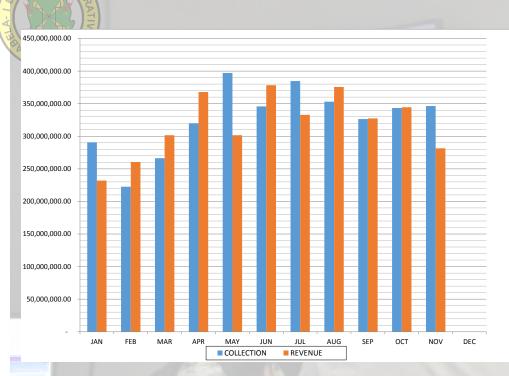
C. INSTITUTIONAL ASPECT :	
a. No. of disconnected houses	214,312
b. No. of Complaints received	26,828
c. No. of complaints acted	25,743
d. No. of Inspected House Wiring Installation	6,361
e. No. of Consumers Load inspected	3,088
f. No. of pole inventoried	13,041
g. No. of Turn on order released	5,522
h. No. of applicants attended the Pre-Membership Education Seminar (PMES)	3,105
i. Papremyo sa Resibo	148

FINANCE SERVICES DEPARTMENT

The financial aspect of Isabela 1 Electric Cooperative, Inc. for the year 2018.



2018	PURCHASED	GENERATED	TOTAL	kWh SOLD
JAN	30,958,763	123,495	31,082,258	24,226,408
FEB	30,564,791	133,455	30,698,246	26,686,271
MAR	34,007,661	147,742	34,155,403	29,510,168
APR	40,940,865		40,940,865	35,032,748
MAY	43,835,371	1	43,835,371	35,342,206
JUN	45,912,436	82,337	45,994,773	38,648,294
JUL	41,512,782	151,706	41,664,488	35,265,963
AUG	42,995,001	162,493	43,157,494	35,894,434
SEP	39,006,755	114,302	39,121,057	33,498,471
OCT	42,110,498	143,929	42,254,427	35,064,364
NOV	31,160,823	59,017	31,219,840	27,225,088
TOTAL	423,005,747	1,118,476	424,124,222	356,394,415



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2018 COLLI	ECTION AND REVENUE CHAI	RT
2018	COLLECTION	REVENUE
JANUARY	290,806,744.00	231,938,556.00
FEBRUARY	222,594,052.00	260,574,525.00
MARCH	266,390,632.00	301,563,779.00
APRIL	319,514,130.19	367,935,265.00
MAY	397,186,431.77	301,563,778.00
JUNE	345,723,904.06	378,246,866.00
JULY	384,749,086.51	332,861,313.36
AUGUST	353,089,399.78	375,615,793.14
SEPTEMBER	326,423,065.56	327,338,062.30
OCTOBER	343,402,511.93	344,531,632.00
NOVEMBER	346,303,467.49	281,402,139.38
DECEMBER		
TOTAL	3,596,183,425.29	3,503,571,709.18

On the financial aspect of the cooperative's operation, the concerns are the Power Payables with San Miguel Energy Corporation (SMEC) and National Grid Corporation of the Philippines (NGCP). The cooperative was able to avail the Prompt Payment Discount (PPD) and Collection Efficiency Discount (CED) upon full payment of power bills on the 10th day of the month.

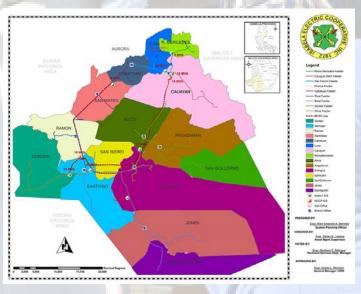
Billing Period	Prompt Payment Discount	Collection Efficiency Discount
December 26 to January 25, 2018	3,351,519.28	5,015,993.90
January 26 to February 25, 2018	3,594,697.59	5,633,966.20
February 26 to March 25, 2018	4,050,247.97	6,655,077.01
March 26 to April 25, 2018	5,103,851.00	6,960,620.05
April 26 to May 25, 2018	4,931,599.50	7,407,091.82
May 26 to June 25, 2018	5,225,547.11	7,304,185.94
June 26 to July 25, 2018	4,963,878.80	6,647,097.92
July 26 to August 25, 2018	5,723,420.53	6,429,281.08
August 26 to September 25, 2018	5,636,485.14	6,007,635.98
September 26 to October 25, 2018	5,299,324.06	6,169,472.91
October 26 to November 25, 2018	5,619,899.42	5,058,503.10
November 26 to December 25, 2018	4,462,543.11	5,305,307.10
TOTALS	57,963,013.51	74,594,233.36

Electrical Safety 7ips



TECHNICAL SERVICES DEPARTMENT

ISELCO-I SYSTEM MAP



UPGRADING DISTRIBUTION NETWORK SYSTEM

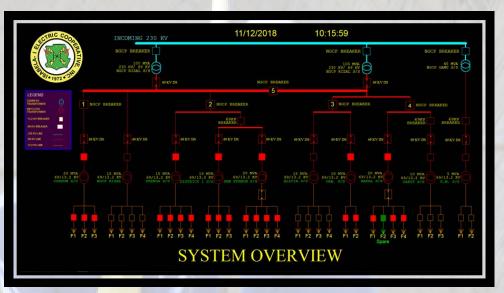
Supervisory Control and Data Acquisition (SCADA) System

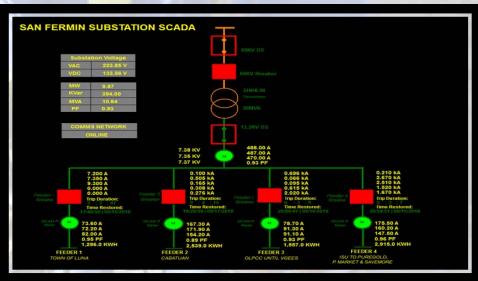
Technology is one of the most effective ways of improving our power system network. Thus, having advanced data collection capabilities, Supervisory and Data Acquisition (SCADA) serves a significant role in power system operation that helps our system improve the reliability, optimum operation and its own protection. SCADA does not simply collect data but it makes the entire distribution network being automated and facilitates a

remote monitoring and control of the distribution equipment.

Year 2018 is a blast. The department was able to integrate four more substations with SCADA System particularly in San Fermin, Prenza, District 1 and Cabatuan Substations in addition to Batal and Cordon. To make our SCADA's communication system better, Fiber Optic Cables were installed in order to transmit large amount of data easier and faster. Moreover, the department is still upgrading the system to transcend its accomplishments.







UPGRADING OF SUBSTATIONS AND DISTRIBUTION LINES

Our newly constructed substation located in Garit Sur, Echague was fully energized and it serves to cater the continuous load growth of the area as well as to obviate power shortage. Likewise, the cooperative is continuously upgrading its distribution lines, equipment and poles in order to deliver secure and more reliable electricity to the member-consumer-owners.

In addition, the department strategized the forecasted load growth in the coverage area, therefore, the department plans to construct and upgrade more substations for the upcoming years which will be located in Reina Mercedes and Paddad, Alicia with a capacity of 20 MVA, respectively. These substations will improve the reliability of electric service and lower the coop's systems loss.

UPRATED 20 MVA SUBSTATION AT MALAPAT, CORDON, ISABELA



NEWLY CONSTRUCTED 10 MVA SUBSTATION AND DRIVE-THRU COLLECTION OFFICE AT GARIT SUR, ECHAGUE, ISABELA



UPGRADED DISTRIBUTION LINES







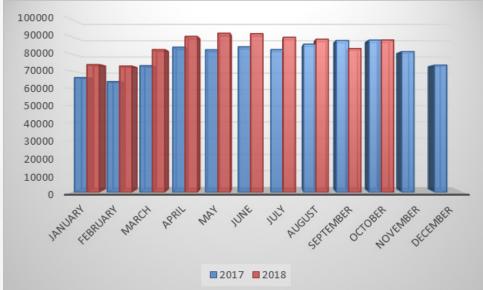
COMPARISON OF 2017 AND 2018 PEAK DEMAND AND ENERGY PURCHASE

	NCP	(KW)	ENERGY	′ (KWH)	NCP	ENERGY
MONTH	2017	2018	2017	2018	% INCREASE % (DECREASE)	% INCREASE %(DECREASE)
January	66,271.83	73,794.00	28,548,923	30,870,934	11.35%	8.13%
February	63,942. <mark>84</mark>	72,911.00	26,853,361	30,595,769	14.03%	13.94%
March	73,150.72	82,485.00	29,673,358	33,910,576	12.76%	14.28%
April	83,839.38	90,040.00	38,338,061	40,866,894	7.40%	6.60%
Мау	82,344.47	91,853.00	38,392,320	43,489,812	11.55%	13.28%
June	84,046.42	91,644.00	40,426,632	45,758,352	9.04%	13.19%
July	82,458.14	89,534.00	39,648,122	41,345,458	8.58%	4.28%
August	85,588.07	88,421.00	41,213,568	42,864,620	3.31%	4.01%
September	87,700.93	83,033.00	41,034,441	38,906,890	-5.32%	-5.18%
October	87,902.90	87,989.00	41,358,230	42,002,038	0.10%	1.56%
November	81,291.39	80,664.11	36,173,154	31,090,996	-0.77%	-14.05%

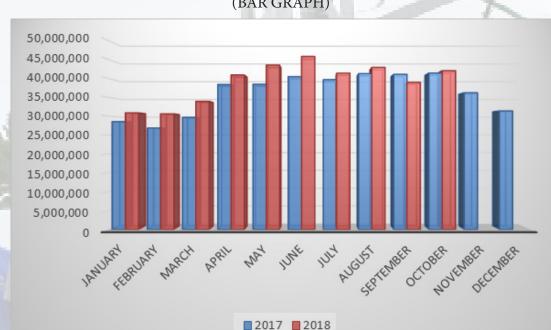
Maximum Demand 2017: 87,902 Maximum Demand 2018: 91,853 Average Growth Rate: 6.54



COMPARISON OF 2017 AND 2018 PEAK DEMAND (BAR GRAPH)



COMPARISON OF 2017 AND 2018 ENERGY PURCHASE (BAR GRAPH)

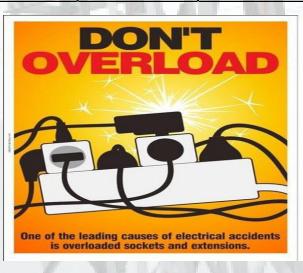


TOTAL OF LINE UPGRADING, EXPANSION AND SITIO ELECTRIFICATION PROGRAM (SEP)

PROJECT	LENGTH OF DISTRIBUTION LINES (KMS)				S)		
PROJECT	69 kV	DC	3-PH	2-PH	1-PH	os	UB
UPGRADING	5	0.030	0.321		1.183	5.732	0.111
EXPANSION	TIK.		1.836	_00	1.258	0.335	
CONVERSION	MF -	1	9.002			0.139	
S.E.P.		7	1.00		35.125	30.870	18.276
TOTAL	0.000	0.030	11.159	0.000	37.566	37.076	18.387

TRANSFORMER REPORT FOR THE YEAR 2018

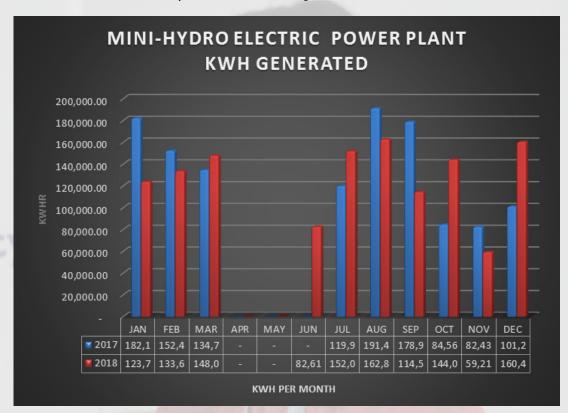
TYPE OF	DISTRIB	SOLE USER	
TRANSFORMER (kva)	INSTALLED	REPLACED	INSTALLED
10	1	ALC: U.S. I	
15	9	5	8
25	12	11	4
37.5	5	9	3
50	4	7	4
75	1	5	1
100	- WILE		
167	NA WAR		
250	A DE	V. Park III	
333	THE PARTY		



COMPARISON OF 2017 AND 2018 SYSTEM LOSS

MONTH	In Killowatt hour (Kwhr)			
IVIOIVIII	2017	2018		
January	1,922,374	5,272,394		
February	3,321,175	2,513,101		
March	2,908,783	3,105,004		
April	4,315,427	4,409,536		
May	5,670,031	6,547,251		
June	4,690,430	5,610,296		
July	4,456,151	4,483,365		
August	4,228,053	5,356,143		
September	4,152,137	3,758,007		
October	3,534,688	5,377,569		
November	3,577,677	2,415,230		
December	697,248	2,251,059		
	A. D.			
	In Percen	tage (%)		
MONTH	2017	2018		
January	6. <mark>84</mark> %	16.96%		
February	12.18%	8.19%		
March	9.65%	9.09%		
April	11.19%	10.77%		
May	14. <mark>68%</mark>	14.94%		
May June	14.68% 11.53%	14.94% 12.20%		
June	11.53%	12.20%		
July	11. <mark>53%</mark> 11.14%	12.20% 10.76%		
June July August	11.53% 11.14% 10.19%	12.20% 10.76% 12.41%		
June July August September	11.53% 11.14% 10.19% 10.08% 8.51% 9.84%	12.20% 10.76% 12.41% 9.61%		
June July August September October	11.53% 11.14% 10.19% 10.08% 8.51%	12.20% 10.76% 12.41% 9.61% 12.73%		

MAGAT A & B MINI-HYDRO ELECTRIC POWER PLANTS Mini Hydro Generation Report for the Year 2018







THE BOARD OF DIRECTORS



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DIR. EDUARDO S. BAYANI Secretary District VI, Echague



DIR. BRENDON R. LAZARO
Vice President
District IX, Jones/San Agustin



DIR. CONCHITA M. PALENCIA

Treasurer

District XI, Cauayan City



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Member
District II, Ramon



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DIR. SHARON S. GERVACIO

Member

District IV, San Isidro



ENGR. VIRGILIO L. MONTANO General Manager & CEO/ Ex-Officio Member

THE MANAGEMENT



ENGR. VIRGILIO L. MONTANO, REE, MBA
General Manager & CEO



AGNES C. AMBROSIO, DPA
Manager, Institutional Services Department



ENGR. ABRAHAM C. BALINGUE, REE, MBA
Manager, Technical Services Department



MANILYN C. BALDOS, CPA OIC Manager, Internal Audit Department



ELENITA V. MEDRANO, MBA Manager, Energy Trading Services Department



LEIZZA M. NIGUIDULA, CPA Manager, Finance Services Department



VICENTE B. DEL ROSARIO, JR., CPA, MBA Manager, Area Operation Managemement Department - South



EVARISTA T. ZUNIEGA
Manager, Area Operation Management
Department - North



BRANCH OFFICE SUPERVISORS

NORTH AREA



ABRAHAM B. AMBROSIO, MBA Alicia Branch Office



FELINA C. SALVADOR
Angadanan Branch/
San Guillermo Sub-Office



LINA T. ABAD, MBA Cabatuan Branch/ Luna Sub-Office



ELIZABETH R. BALINGUE, MBA Cauayan City Branch/ Reina Mercedes Sub-Office

SOUTH AREA



ESTRELLA M. ANDRES, MBA San Mateo Branch Office



Jones Branch/ San Agustin Sub-Office



NORINA B. MANGALINDAN, MBA
Ramon Branch Office



CAROLINE E. RAMOS Santiago City Branch/ Cordon Sub-Office



NOEMI S. VALDEZ, MBA Echague Branch/ San Isidro Sub-Office

RETAINERS



RHEA CEZ B. JAVIER, M.D. Medical Consultant



JOSEL M. PADOLINA, JR., D.D.M. Dental Consultant



ATTY. NICASIO B. BAUTISTA III Legal Counsel

PROGRAM

PART I - REGISTRATION OF MEMBERS (8:00 am - 1:00 pm) at:

- Silaw Eco-Park, ISELCO-I Compound, Victoria, Alicia

PART II - GENERAL MEMBERSHIP MEETING

- 1. Prayer (AVP)
- 2. Philippine National Anthem

Singing of Isabela Hymn and ISELCO-I Jingle

- 3. Acknowledgement of delegates
- 4. Presentation of Board of Directors
 Management, Staff & Employees
- 5. Welcome Address
- 6. Intermission Number
- 7. Introduction of the Guest of Honor and Speaker
- 8. Intermission Number
- Speech of the Guest of Honor and Speaker
- 10. Intermission Number

- MS. CHRISTINE M. SINAGOSE Conducting
- BOARD OF DIRECTORS
 DEPARTMENT HEADS
 SUPERVISORS AND OTHER EMPLOYEES
- ATTY. CATHERINE MAY L. ALBERTO
 Data Protection Officer & Consultant on Special Issues
- MS. PRESCIOUS ANN S. ORIA Corporate Information & Training Officer
- DIR. PRESLEY C. DE JESUS BOD President
- GENERATION 2 (G2) METRO DANCERS
- DIR. EDUARDO S. BAYANI BOD Secretary
- Alicia National High School
- MR. EDGARDO R. MASONGSONG
 Administrator, National Electrification Administration
- MS. BERNADETTE R. BAYANG & MR. ROGELIO C. MARIÑAS Regional Duet Singing Champion
- 11. Presentation of Plaques of Appreciation and Recognition:
 - a. Guest Speakers
 - b. Most Active MCO Participation
 - a. IGLO MCO Officers Cauayan City
 - b. Reina Mercedes MCO Federation
 - Prompt Payor Municipality
 - a. Municipality of San Agustin
 - b. Municipality of Ramon
 - c. Municipality of Angadanan
 - d. Municipality of San Guillermo
 - d. Outgoing Director
 - a. Dir. Eduardo S. Bayani



- 12. Intermission Number
- 13. Oath-taking of Newly Elected Members of the Board of Directors to be administered by:
- ISELCO-I TRANSFORMER BAND W/ MS. ANGELICA DOMINGO
- ATTY. NICASIO B. BAUTISTA III Presiding Judge, RTC Branch 21 Santiago City

Elected Members:

Dir. Nelson V. Agruda
Dir. Sharon S. Gervacio
Dir. Analisa B. Lantican
Dir. Perlita S. Sibalon

Dir. Mark Lester R. Cadeliña

14. Mass Oath-taking of MCOs to be administered by:

PART III - BUSINESS PROPER

- 1. Call to Order
- 2. Determination of Quorum and Reading of Notice of Annual
- 3. Submission of Annual Report
- 4. President's Report

- District III San Mateo
- District IV San Isidro
- District V Alicia
- District VII Echague
- District X Cabatuan
- MR. EDGARDO R. MASONGSONG Administrator, National Electrification Administration
- DIR. PRESLEY C. DE JESUS BOD President
- DIR. EDUARDO S. BAYANI. MANU Board Secretary
- ENGR. VIRGILIO L. MONTANO
 General Manager/Chief Executive Officer
- DIR. PRESLEY C. DE JESUS Board President

- 5. Agenda:
 - a) Approving the deposit of P10.00 every consumer monthly for the ECO Bank
- 6. Open Forum
- 7. Raffle Draw

DIR. BRENDON R. LAZARO ATTY. CATHERINE MAY L. ALBERTO MS. PRESCIOUS ANN S. ORIA, MSCD Masters of Ceremonies

COMMITTEE ON PEACE and ORDER

Chairman: Engr. Abraham C. Balingue
Co- Chairman: Engr. Bienvenido M. Talvo, Jr.
Members: Engr. Hubert Aguimbag

All Security Guards

COMMITTEE ON TRANSPORTATION

Chairman: Engr. Roger Jose
Co- Chairman: Engr. Jose Zipagan
Members: Engr. Stefan Lingling
Engr. Carlo Leo Serran

Engr. Carlo Leo Serrano Engr. Chester Agaoid Mr. Arnel Pascua

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Co-Chairman: Ms. Ma. Ludivina E. Ludovice

Member: Ms. Tarah D.Sabio

Ms. Precious Pearl A. Agustin

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Co-Chairman: Mr. Florante A. Gonzales
Members: Mr. Trifino B. Cuevas, Jr.

Ms. Ethelvida F. Castro Mr. Jose Garcia III

Engr. Mark Emerson Bernabe

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Co-Chairman: Ms. Tarah D. Sabio
Members: Ms. Cecilia G. Valdez

Ms. Laarni San Antonio Mr. Rufo Singson, Jr.

Ms. Charmaine R. Respicio, CPA

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Chairman: Dr. Rhea Cez B. Javier
Co-Chairman: Dr. Josel M. Padolina Jorenzo



COMMITTEE ON RECEPTION and ACCOMMODATION

Usherettes

Chairman: Ms. Mary Jane L. Laconico

Co-Chairman: Ms. Marieta Aganon

Chairman:

Members:

Members: Ms. Laarni San Antonio

Ms. Ethelvida F. Castro Ms. Precious Pearl A. Agustin Ms. Precious Charlotte L. Labuguen

Ms. Christine M. Sinagose Engr. Rochelle Gumpal Engr. Precious Gem Taganas

Ms. Mary Joy O. Palencia

Ambassadors

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Mr. Jose Rey Alvarez

Mr. Ronald Mamauag Mr. Jesus Amurao Mr. Rodolfo Otoman Mr. Noel Mabini Mr. Johnny Sunio Mr. Irving Paringit Mr. Rodrigo Raquipo, Jr.

Mr. Alex Gervacio Mr. Von Bryan Dasig Mr. Andres Manaligod

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Mr. Allan Mendoza Mr. Jomar Dela Cruz Mr. Gerald Flores Mr. Darwin Luna Mr. Ariel Marañon Mr. Cherry Soniega Mr. Ricky Taña Mr. Rexxi Taña

Mr. Renato Tallod

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> Mr. Zaldy G. Baquiran Mr. Rodel T. Siguian Mr. Elpidio M. Viray All Utility Personnel

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Co-Chairman: Ms. Vilma P. Bartolome
Members: Ms. Jennifer S. Magaoay

Ms. Prescious Ann S. Oria Ms. Christine M. Sinagose Mr. Nicomar R. Gaoat Mr. Narson Karlo C. James

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Co-Chairman: Mr. Ailmore B. Bautista
Members: Ms. Jennifer S. Magaoa

Ms. Jennifer S. Magaoay Ms. Vilma P. Bartolome Mr. Ronald M. Otanes

Mr. Florante A. Gonzales
All Power Use Coordinators

Selected Encoders

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Mr. Roderick Guiang Mr. Adrian Macapagal Mr. Efren James Ambrosio

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Co-Chairman: Ms. Norina Mangalindan Members: Ms. Lina T. Abad

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Mr. Abraham B. Ambrosio
Ms. Caroline Ramos
Ms. Estrella Andres
Ms. Felina Salvador
Mr. Edgar Simangan
Ms. Noemi Valdez

Mr. Trifino B. Cuevas, Jr. Mr. Efren James Ambrosio

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Ms. Elenita V. Medrano, MBA

Mr. Vicente B. Del Rosario Jr., CPA, MBA Ms. Manilyn C. Baldos, CPA

Ms. Prescious Ann S. Oria, MSCD

Mr. Nicomar R. Gaoat Mr. Narson Karlo C. James

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Overall Chairman

AGNES C. AMBROSIO, DPA Co-Chairman

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DIR. BRENDON R. LAZARO
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DIR. RODOLFO T. CRISTOBAL, JR.

DIR. NELSON P. MAÑALAC
DIR. EDUARDO S. BAYANI
DIR. SHARON S. GERVACIO
DIR. NELSON V. AGRUDA



AGNES C. AMBROSIO, DPA
ELENITA V. MEDRANO

VICENTE B. DEL ROSARIO, JR., CP LEIZZA M. NIGUIDULA, CPA MANILYN C. BALDOS, CPA

ACKNOWLEDGEMENT

The Board of Directors, Management, Staff and Employees of ISELCO-I wish to extend their utmost gratitude to all people and institutions who, in one way or another, have bestowed their unwavering support to the program and advocacies of the cooperative for the year 2018.

BAYAD CENTERS

































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- 23. Mark Lao
- 24. Anson Uy
- 25. Henson Uy
- 26. Menchie Huang
- 27. Mel Reyes, Jr.
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VISION

An excellent power service distributor in the archipelago focused on bringing delight to our member-consumer-owners

MISSION

To deliver high quality electric service responsive to the changing consumer's demand

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